

COMMISSION REGULATION (EU) 2017/460 of 16 March 2017 establishing a network code on harmonized transmission tariff structures for gas

Compliance with Article 29 “Information to be published before the annual yearly capacity auction”

29.1.(a).(i) – Reserve prices for standard capacity products for firm capacity

For 2025 (for the period 1/10/2025 07:00 -1/1/2026 07:00 of the gas year)

2025	$\Sigma \Delta M_i$ (€/kWh GCV /Hour/Year)
Sidirokastro – Kipi – N. Mesimvria – Amfitri Entry	3.0410300

2025	$\Sigma \Delta M_i$ (€/kWh GCV /Hour/Year)
Sidirokastro – Kipi – N. Mesimvria – IGB Exit	5.1869613

¹ ex-ante socialization on the LNG Terminal is no longer applied

For 2026

2026	$\Sigma \Delta M_i$ (€/kWh GCV /Hour/Year)
Sidirokastro – Kipi – N. Mesimvria – Amfitri Entry	3.5742399

2026	$\Sigma \Delta M_i$ (€/kWh GCV /Hour/Year)
Sidirokastro – Kipi – N. Mesimvria – IGB Exit	5.1430270 ¹

Please note that specifically for the Entry Point “Amfitriti” and “Kipi” a Conditionally Freely Allocable Capacity Product (bFZK) is offered until the start of commercial operation of both the Ampelia and Komotini Compressor Stations, with a 10% discount compared to firm capacity. Details regarding the product can be found at:

https://www.desfa.gr/wp-content/uploads/2025/09/bFZK_Calculation_GY-2025-2026.pdf

Also, a 10% discount will be offered on Amfitriti – Komotini (DESFA/IGB) route product BZK (Coupled Capacity) for each Point of the route according to Article 36 of the 6th Amendment of the Tariff Regulation of the Basic Activities of the National Natural Gas System (RAAEY’s Decision E-59/2023, Government Gazette, B 4192/29.06.2023).

29.1.(a).(ii) – Multipliers applied to reserve prices for non-yearly standard capacity products

For 2025 (for the period 1/10/2025 07:00 -1/1/2026 07:00 of the gas year)

Daily Product	Monthly Product	Quarterly Product
2,9714	1,4799	1,3795

For 2026

Daily Product	Monthly Product	Quarterly Product
2,9714	1,4799	1,3795

Seasonal factors are not applied.

29.1.(a).(iii) – Justification of the national regulatory authority for the level of multipliers

The calculation of multipliers is based on Article 33 of the 6th Amendment of the Tariff Regulation of the Basic Activities of the National Natural Gas System (RAAEY’s Decision E-59/2023, Government Gazette, B 4192/29.06.2023).

29.1.(a).(iv) – Justification of the application of seasonal factors

Seasonal factors are not applied.

29.1.(b). (i) – Reserve prices for standard capacity products for interruptible capacity

Standard capacity products for interruptible capacity are offered at the reserve price of the respective firm products, at a level of discount equal to the estimated probability of interruption. Please refer to point (ii) below for the applicable discount levels.

29.1.(b). (ii) – Assessment of the probability of interruption

(1) List of all types of standard capacity products for interruptible capacity offered including the respective probability of interruption and the level of discount applied

Interconnection Point	Standard Product	Direction	Probability of Interruption	Discount Applied
Sidirokastro	Yearly, Quarterly, Monthly, Day-ahead,	Entry	50%	50%
Sidirokastro	Yearly, Quarterly, Monthly, Day-ahead	Exit	5%	5%
Kipi	Day-ahead	Entry	50%	50%
Kipi	Day-ahead	Exit	5%	5%
N. Mesimvria	Yearly, Quarterly, Monthly, Day-ahead	Entry	50%	50%
N. Mesimvria	Yearly, Quarterly, Monthly, Day-ahead	Exit	5%	5%

(2) The explanation of how the probability of interruption is calculated for each type of product referred to in point (1)

Please refer to the link below for a description of the calculation methodology

<https://www.desfa.gr/wp-content/uploads/2024/08/Interruptible-Transmission-Capacity-Calculation-Methodology.pdf>

(3) The historical or forecasted data, or both, used for the estimation of the probability of interruption referred to in point (2)

The estimation of the interruption probability is based only on historical data. Please refer to the methodology described in point (2) above and for the data used please refer to the following link.

[Historical Data of N.G. Nominations/Allocations - ΔΕΣΦΑ Α.Ε.](#)