

| Annual Auctions 2025 | | | | | | | | | | | | | | | | | | | | | | | |
|-------------------------|----------------------|-------------------|----------|-----------|-------------------------|------------------|---------------|----------|----------------------------|---|---|---|---|---|---|---|---|-------|---|---|--|--|--|
| No | Point Name | EIC | Platform | Direction | | Date of Auctions | Firm Products | | | | | | | Interruptible Products <small>(if the respective firm standard capacity product was not offered, sold out or sold at an auction premium)</small> | | | | Notes | | | | | |
| | | | | | | | Type | Discount | Bundling with adjacent TSO | Y | Q | M | D | WD | Y | Q | M | | D | | | | |
| 1 | Sidirokastro | 21Z000000000020C | RBP | Entry | BTG → GR | ENTSOG calendar | ✓ | | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | Access to VTP | | | |
| | | | | Exit | GR → BTG | | ✓ | | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | | | | | | |
| 2 | Nea Mesimvria | 21Z0000000000473C | PRISMA | Entry | TAP→ DESFA | ENTSOG calendar | ✓ | | | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | Access to VTP | | | |
| | | | | Exit | DESFA → TAP | | | | | | | | ✓ | ✓ | ✓ | ✓ | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | |
| 3 | Amfitriti | 21Z0000000000540N | | Entry | Alexandroupolis → DESFA | ENTSOG calendar | ✓ | | | ✓ | ✓ | ✓ | ✓ | ✓ | | | | | | Access to VTP. Capacity equals to 29.016.000 kWh/D, will be ofered exclusively to Amfitriti Entry Point. Until the COD of the Ampelia CS, in case it occurs after the COD of Komotini CS, said capacity will be used, treated and invoiced as bFZK (10 % discount). After the COD both of Komotini CS & Ampelia CS, capacity will be used, treated and invoiced as firm. | | | |
| | | | | | | | | | | | | | | | | | | | | | | | |
| Competing Auctions | | | | | | | | | | | | | | | | | | | | | | | |
| 4 | Kipi | 21Z000000000233W | PRISMA | Entry | BOTAS → DESFA | ENTSOG calendar | ✓ | | | ✓ | ✓ | ✓ | ✓ | ✓ | | | | ✓ | Access to VTP. Capacity equals to 5.984.000 kWh/D, will be ofered through competing auctions. 10% of capacity (5.984.000 kWh/D) will be set asside in the Annual auctions. Until the COD of the Ampelia CS, in case it occurs after the COD of Komotini CS, said capacity will be used, treated and invoiced as bFZK (10 % discount). After the COD both of Komotini CS & Ampelia CS, capacity will be used, treated and invoiced as firm. | | | | |
| | Amfitriti | 21Z0000000000540N | | | Alexandroupolis → DESFA | | ✓ | | | ✓ | ✓ | ✓ | ✓ | ✓ | | | | | | | | | |
| Coupled Points Auctions | | | | | | | | | | | | | | | | | | | | | | | |
| 5 | Amfitriti | 21Z0000000000540N | PRISMA | Entry | Alexandroupolis → DESFA | ENTSOG calendar | BZK | 10% | | ✓ | ✓ | ✓ | | | | | | | No access to VTP (route product Amfitriti→Sidirokastro) (Capacity equal to 40.000.000 kWh/D). It will be fully offered in Annual Auctions (i.e. no capacity will be set aside for for being provided through short-term capacity booking auctions). | | | | |
| 6 | Amfitriti | 21Z0000000000540N | PRISMA | Entry | Alexandroupolis → DESFA | ENTSOG calendar | BZK | 10% | | ✓ | ✓ | ✓ | ✓ | ✓ | | | | | No access to VTP (route product Amfitriti→Komotini DESFA/IGB). (Capacity equal to 79.412.000 kWh). | | | | |
| | Komotini (DESFA/IGB) | 21Z00000000005398 | PRISMA | Exit | DESFA → ICGB | ENTSOG calendar | BZK | 10% | ✓ | ✓ | ✓ | ✓ | ✓ | | | | | | | | | | |