

**ANNUAL MAINTENANCE PLANNING OF THE NATIONAL NATURAL GAS TRANSMISSION SYSTEM - YEAR 2024**

*(Date of issue: 15/11/2023)*

No.	WORKS	PERIOD	TOTAL MAINTENANCE DAYS	REMARKS
1	i) Tie-in of the Regulating Station at Komotini ii) Recompression works for the connection to the NNGTS of the Amfitriti Metering Station	January 8 - 16	9	Transmission Capacity for Delivery at Entry Point 'KIPI': 0 kWh/Day
2	Cold tapping works for the connection of Amfitriti Metering/Regulating Station to the NNGTS	January 17 - 24	8	Transmission Capacity for Delivery at Entry Point 'KIPI': 0 kWh/Day
3	i) Maintenance at Nea Mesimvria Compression Station ii) Maintenance at Border Metering Station (BMS) Sidirokastro	April 23 - 24	2	Transmission Capacity for Delivery at Entry Point 'SIDIROKASTRO': 0 kWh/Day
				Transmission Capacity for Delivery at Entry Point 'KIPI': 20.000.000 kWh/Day
				Transmission Capacity for Reception of Reverse Flow at Exit Point 'SIDIROKASTRO': 0 kWh/Day
4	i) Maintenance at Nea Mesimvria Compression Station ii) Upgade of Distributed Control System at Nea Mesimvria Compression Station	June 4 - 7	4	Transmission Capacity for Delivery at Entry Point 'SIDIROKASTRO': 20,000,000 kWh/Day
				Transmission Capacity for Delivery at Entry Point 'KIPI': 0 kWh/Day
5	Cold tapping works for the connection of the Komotini Compression Station to the NNGTS	June 23 - 29	7	Transmission Capacity for Delivery at Entry Point 'KIPI': 0 kWh/Day
6	Cleaning and in line inspection works in the 'Lavrion branch' of the NNGTS	July	2	For the successful execution of works, it is required the flow of Natural Gas at the Exit Point 'LAVRIO (PPC)' to be greater than 4,000,000 kWh/Day
7	Cleaning and in line inspection works in the 'Megara - Korinthos branch' of the NNGTS	July	2	For the successful execution of works, it is required the flow of Natural Gas at the Exit Point 'MEGALOPOLI (PPC)' to be greater than 11,000,000 kWh/Day
8	Cleaning and in line inspection works in the 'Aliveri branch' of the NNGTS	July	2	For the successful execution of works, it is required the flow of Natural Gas at the Exit Point 'ALIVERI (PPC)' to be greater than 10,000,000 kWh/Day
9	Hot tapping works for the connection of the Komotini Compression Station to the NNGTS	September 23 - 28	6	For the safe execution of works, it is required the flow of Natural Gas at the Entry Point 'KIPI' to be greater than 13,000,000 kWh/Day
10	i) Maintenance at Nea Mesimvria Compression Station ii) Maintenance at Border Metering Station (BMS) Sidirokastro	October 15 - 18	4	Transmission Capacity for Delivery at Entry Point 'SIDIROKASTRO': 20.000.000 kWh/Day
				Transmission Capacity for Delivery at Entry Point 'KIPI': 0 kWh/Day
				Transmission Capacity for Reception of Reverse Flow at Exit Point 'SIDIROKASTRO': 0 kWh/Day (for the Day October 16)

**Notes:**

For the above works of points (3), (4), (5), (9) and (10), the Transmission Capacity for Delivery at the Entry Points "SIDIROKASTRO", "NEA MESIMVRIA" and "KIPI" shall be modified after the start of the commercial operation of the new Entry Point "AMFITRITI" of the NNGTS.