APPLICATION TECHNICAL DATA

A. FUTURE TRANSPORTATION CAPACITY RESERVATION DATA

1. Desired starting date of Transportation Services: 2019

2. Desired end date of Transportation Services: 2034

4. Future Transportation Capacity Reservation for Gas Off-take at Exit Points:

4.3. Transportation Capacity Reservation at Exit Points for the Supply of Clients other than the power production units that fall within the scope of the paragraphs 14 and 25 of Article 1 of Ministerial Decision 4955/2006 (Gov. Gazette B' 360) as applicable (Other Customers)

No	Exit Point Name	Reserved Transportation Capacity for Off-take [MWh/Day]	Maximum Hourly Off-taken Quantity [MWh/hour]	Maximum Pressure at off-take [barg]	Minimum Pressure at off-take [barg]
	KOMOTINI Compressed Natural Gas Station (new point)	100 (initially)	15 (initially)	55	25

4.5. Transportation Capacity Reservation at Exit Points for the Supply of Other Clients: in 2019 capacity initially will be 100 MWh/day and it is expected to gradually increase.

7. Transportation Capacity Reservation of Shipper: in 2019 capacity initially will be 100 MWh/day and it is expected to gradually increase.

B. OFF-TAKE INSTALLATION DATA AND ESTIMATED YEARLY NATURAL GAS QUANTITY

Brief Technical Description

The Shipper (DEPA) will install a Compressed Natural Gas Station at a field adjacent to the National Natural Gas System (NNGS) Komotini area with an aim to supply Compressed Natural Gas.

Gas will be delivered from the new Exit Point at NNGS and a new Metering Station will be installed at a lot where DEPA will install the CNG Station as well. This lot where CNG and Metering stations are to be installed will be at the vicinity of the existing PPC Station at Komotini. The distance between the lot and the National Natural Gas system will be 200 m as optimum estimated .

1. *Timeline of permitting and construction of the new take-off installation*

Compressed Natural Gas Station permitting will be in accordance with Ministerial Decision 13935 Governmental Gazette 674B/18.03.2014 which specifies the terms and conditions for

the establishment and operation of CNG fueling stations for vehicles filling with natural gas as fuel, since the CNG Station is a similar station. The CNG Station comparing to CNG Fueling station is receiving gas at a higher pressure (which is more advantageous) and the installation is larger in dimensions. CNG Station initially will consist of two compression units (one redundant) 1.500 Nm3/h each. In the future two extra units of the same capacity will be installed. Permitting acquisition of CNG Station is estimated to last 4 to 6 months. In parallel procurement bids for the equipment of the installation will take place and construction is estimated to last 4 to 6 months including inspection and testing and 1st gas in operation. Thus it is estimated that the take-off installation project will be completed in 8 to 12 months from permitting acquisition commencement.

2. *Estimated date of operation start up*

It is estimated that the commercial operation of the Compressed Natural Gas Station will be in 2019 taking into consideration that commencement of project materialization can be upon approval of the future transportation capacity reservation application.

During the aforementioned time period will simultaneously take place related commercial activities such as commercial agreements and signing of contracts with customers who already have expressed interest to be supplied with Compressed Natural Gas.

3. *List of issued Permits or applications for the issuance of permits in relation with the in subject Off-take Installation or the subject Connected System as well as any agreements concluded to this end*

Regarding the in subject take off installation the following are valid:

- DEPA has license to supply compressed natural gas. Also DEPA has identified the interested customers.

- for permit issuance for the Compressed Natural Gas Station the herein above mentioned Ministerial Decision 13935, Governmental Gazette 674B/18.03.2014 applies.