

**COMMISSION REGULATION (EU) 2017/460 of 16 March 2017 establishing a network code on harmonized transmission tariff structures for gas**

**Compliance with Article 29 “Information to be published before the annual yearly capacity auction”**

**29.1.(a).(i) – Reserve prices for standard capacity products for firm capacity**

**For 2023 (for the period 1/10/2023 07:00 -1/1/2024 07:00 of the gas year)**

<b>2023</b>	<b><math>\Sigma\Delta M_i</math> (€/kWh GCV /Hour/Year)</b>
Sidirokastro – Kipi – N. Mesimvria Entry/Exit	4.7934330

**For 2024**

<b>2024</b>	<b><math>\Sigma\Delta M_i</math> (€/kWh GCV /Hour/Year)</b>
Sidirokastro – Kipi – N. Mesimvria – Amfitri Entry	2.9175706

<b>2024</b>	<b><math>\Sigma\Delta M_i</math> (€/kWh GCV /Hour/Year)</b>
Sidirokastro – Kipi – N. Mesimvria – IGB Exit	5.4442044 <sup>1</sup>

<sup>1</sup> including 50% socialization on the LNG Terminal

Please note that specifically for the Entry Point “Amfitriti” a Conditionally Freely Allocable Capacity Product (bFZK) is offered, with a 10% discount compared to firm capacity. Details regarding the product can be found at: [bFZK Calculation GY 2023-2024 .pdf \(desfa.gr\)](#). Furthermore, a 10% discount will be offered on Amfitriti - IGB route product (Coupled Capacity) for each Point of the route according to Article 36 of Tariff Regulation.

**29.1.(a).(ii) – Multipliers applied to reserve prices for non-yearly standard capacity products**

**For 2023 (for the period 1/10/2023 07:00 -1/1/2024 07:00 of the gas year)**

Daily Product	Monthly Product	Quarterly Product
2,9714	1,4799	1,3795

**For 2024**

Daily Product	Monthly Product	Quarterly Product
2,9714	1,4799	1,3795

Seasonal factors are not applied.

**29.1.(a).(iii) – Justification of the national regulatory authority for the level of multipliers**

The calculation of multipliers is based on Article 33 of the 6th Amendment of the Tariff Regulation of the Basic Activities of the National Natural Gas System (RAWEW's Decision E-59/2023, Government Gazette, B 4192/29.06.2023).

**29.1.(a).(iv) – Justification of the application of seasonal factors**

Seasonal factors are not applied.

**29.1.(b). (i) – Reserve prices for standard capacity products for interruptible capacity**

Standard capacity products for interruptible capacity are offered at the reserve price of the respective firm products, at a level of discount equal to the estimated probability of interruption. Please refer to point (ii) below for the applicable discount levels.

**29.1.(b). (ii) – Assessment of the probability of interruption**

**(1) List of all types of standard capacity products for interruptible capacity offered including the respective probability of interruption and the level of discount applied**

<b>Interconnection Point</b>	<b>Standard Product</b>	<b>Direction</b>	<b>Probability of Interruption</b>	<b>Discount Applied</b>
Sidirokastro	Yearly, Quarterly, Monthly, Day-ahead	Entry	50%	50%
Sidirokastro	Yearly, Quarterly, Monthly, Day-ahead	Exit	5%	5%
Kipi	Yearly, Quarterly, Monthly, Day-ahead	Entry	50%	50%
Kipi	Yearly, Quarterly, Monthly, Day-ahead	Exit	50%	50%
N. Mesimvria	Yearly, Quarterly, Monthly, Day-ahead	Entry	50%	50%
N. Mesimvria	Yearly, Quarterly, Monthly, Day-ahead	Exit	5%	5%

**(2) The explanation of how the probability of interruption is calculated for each type of product referred to in point (1)**

Please refer to the link below for a description of the calculation methodology

[Microsoft Word - Interruptible Transmission Capacity Calculation Methodology.docx \(desfa.gr\)](#)

**(3) The historical or forecasted data, or both, used for the estimation of the probability of interruption referred to in point (2)**

The estimation of the interruption probability is based only on historical data. Please refer to the methodology described in point (2) above and for the used data please refer to the following link.

<http://www.desfa.gr/en/regulated-services/transmission/pli-roforisimetaforas-page/historical-data/confirmed-quantities>