

**ANNUAL MAINTENANCE PLANNING OF THE NATIONAL NATURAL GAS TRANSMISSION SYSTEM - YEAR 2022\_Revision 2**

No.	WORKS	PERIOD	TOTAL MAINTENANCE DAYS	REMARKS
1	Hot tapping works in the "Alouminion Branch" of the NNGTS	March 8 and 10	2	Transmission Capacity for Reception at Exit Point 'ALOYMINION': 10,074,000 kWh/Day
				Transmission Capacity for Reception at Exit Point 'ALOYMINION II': 13,800,000 kWh/Day
				Transmission Capacity for Reception at Exit Point 'ALOYMINION III': 1,800,000 kWh/Day
				<b>Note:</b> For the safe execution of works, it is required: a) the flow of Natural Gas at the Exit Point 'ALOYMINION' not to exceed 420,000 kWh/h; b) the flow of Natural Gas at the Exit Point 'ALOYMINION II' not to exceed 575,000 kWh/h; and c) the flow of Natural Gas at the Exit Point 'ALOYMINION III' not to exceed 74,750 kWh/h
2	Maintenance of the Metering / Regulating Station "Nea Mesimvria" (U-6930) at the interconnection point of DESFA and TAP networks	April 11 - 13	3	Transmission Capacity for Delivery at Entry Point 'NEA MESIMVRIA': 0 kWh/Day
3	Maintenance at Nea Mesimvria Compression Station	April 27 - 29	3	Transmission Capacity for Delivery at Entry Point 'SIDIROKASTRO': 22,000,000 kWh/Day
				Transmission Capacity for Delivery at Entry Point 'KIPI': 0 kWh/Day
4	Cleaning works in the 'Nea Mesimvria-Mavroneri' pipeline section of the NNGTS	May 16, 20 and 25	3	Transmission Capacity for Delivery at Entry Point 'SIDIROKASTRO': 69,000,000 kWh/Day
				Transmission Capacity for Reception of Reverse Flow at Exit Point 'SIDIROKASTRO': 0 kWh/Day
				Transmission Capacity for Delivery at Entry Point 'NEA MESIMVRIA': 36,000,000 kWh/Day
				Transmission Capacity for Delivery at Entry Point 'KIPI': 0 kWh/Day
5	In Line Inspection in the 'Nea Mesimvria-Mavroneri' pipeline section of the NNGTS	May 18, 23 and 27	3	Transmission Capacity for Delivery at Entry Point 'SIDIROKASTRO': 41,000,000 kWh/Day
				Transmission Capacity for Reception of Reverse Flow at Exit Point 'SIDIROKASTRO': 0 kWh/Day
				Transmission Capacity for Delivery at Entry Point 'NEA MESIMVRIA': 36,000,000 kWh/Day
				Transmission Capacity for Delivery at Entry Point 'KIPI': 0 kWh/Day
6	Maintenance at Nea Mesimvria Compression Station	June 21 - 24	4	Transmission Capacity for Delivery at Entry Point 'SIDIROKASTRO': 33,000,000 kWh/Day
				Transmission Capacity at Entry Point 'KIPI': 5,000,000 kWh/Day
7	1) Maintenance at Border Metering Station (BMS) Sidirokastron [two (2) working days]  2) Maintenance at Nea Mesimvria Compression Station [three (3) working days]	September 26 - 28	3	Transmission Capacity for Delivery at Entry Point 'SIDIROKASTRO': 33,000,000 kWh/Day
				Transmission Capacity for Reception of Reverse Flow at Exit Point 'SIDIROKASTRO': 0 kWh/Day [for the Days September 26 and 27]
				Transmission Capacity for Delivery at Entry Point 'KIPI': 0 kWh/Day

**Note:**

Maintenance works dates at the upstream Connected Natural Gas Transmission Systems that affect the flow of Natural Gas to/from the NNGTS:

- a) 27.04.2022 07:00 - 01.05.2022 07:00 (4 maintenance Days); the flow of Natural Gas to the NNGTS through the Entry Point 'SIDIROKASTRON' is reduced to 42,000,000 kWh/Day
- b) 10.05.2022 07:00 - 14.05.2022 07:00 (4 maintenance Days); the flow of Natural Gas to the NNGTS through the Entry Point 'SIDIROKASTRON' is reduced to 42,000,000 kWh/Day
- c) 21.06.2022 07:00 - 25.06.2022 07:00 (4 maintenance Days); the flow of Natural Gas to the NNGTS through the Entry Point 'SIDIROKASTRON' is reduced to 42,000,000 kWh/Day
- d) 26.09.2022 07:00 - 29.09.2022 07:00 (3 maintenance Days); the flow of Natural Gas to/from the NNGTS through the Entry/Reverse Flow Exit Point 'SIDIROKASTRON' is reduced to 0 kWh/Day