

HELLENIC GAS TRANSMISSION SYSTEM OPERATOR S.A.
Financial Statements
for the period from 1 January 2015 to 31 December 2015
(Amounts in Euro thousand)



HELLENIC GAS TRANSMISSION SYSTEM OPERATOR S.A.
357-359 MESOGEION AVE., CHALANDRI
General Register of Commerce No: 7483601000
S.A. REG. NUMBER: 62880/01ΑΤ/Β/07/317(08)

Financial Statements for the period ended on 31 December 2015
in accordance with the International Financial Reporting Standards (IFRS)

HELLENIC GAS TRANSMISSION SYSTEM OPERATOR S.A.
Financial Statements
for the period from 1 January 2015 to 31 December 2015
(Amounts in Euro thousand)

CONTENTS

Chartered Accountant- Auditor's Report	3
Statement of Comprehensive Income	5
Statement of Financial Position	6
Statement of Changes in Equity	7
Statement of Cash Flows	8
Explanatory Notes on the Financial Statements	9
Notes on the Financial Statements	19

HELLENIC GAS TRANSMISSION SYSTEM OPERATOR S.A.
Financial Statements
for the period from 1 January 2015 to 31 December 2015
(Amounts in Euro thousand)

Independent Certified Accountant – Auditor’s Report

To the Shareholders of the Company “HELLENIC GAS TRANSMISSION SYSTEM OPERATOR SOCIÉTÉ ANONYME”

Report on the Financial Statements

We have audited the accompanying financial statements of the Company “HELLENIC GAS TRANSMISSION SYSTEM OPERATOR S.A.”, which comprise the statement of financial position as of 31 December 2015, the statements of comprehensive income, changes in equity and cash flows for the year then ended, and a summary of significant accounting policies and other explanatory information.

Management’s Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with International Financial Reporting Standards, as adopted by the European Union and for such internal controls as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor’s Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with International Standards on Auditing. Those standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor’s judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity’s preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity’s system of internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the accompanying financial statements present fairly, in all material respects, the financial position of the Company “HELLENIC GAS TRANSMISSION SYSTEM OPERATOR S.A.” as of 31 December 2015, and of its financial performance and its cash flows for the year then ended in accordance with International Financial Reporting Standards, as adopted by the European Union.

Emphasis of Matter

We draw your attention to note 3.4 to the financial statements, where reference is made to the matter of the audit of impairment on the value of the company’s assets based on their value in use, since there was indication that these were impaired. It was ascertained that no matter of impairment exists. Our opinion is not qualified in respect of this matter.

HELLENIC GAS TRANSMISSION SYSTEM OPERATOR S.A.
Financial Statements
for the period from 1 January 2015 to 31 December 2015
(Amounts in Euro thousand)

Reference to Other Legal and Regulatory Requirements

We verified the consistency and the correspondence of the content of the Report of the Board of Directors with the accompanying financial statements, under the legal frame of the articles 43a and 37 of c.L. 2190/1920.

Athens, 8 February 2016

GEORGIOS AN. BATSOULIS
Certified Public Accountant Auditor
Institute of CPA (SOEL) Reg. No. 14001
HELLENIC AUDITING COMPANY SA

HELLENIC GAS TRANSMISSION SYSTEM OPERATOR S.A.
Financial Statements
for the period from 1 January 2015 to 31 December 2015
(Amounts in Euro thousand)

STATEMENT OF COMPREHENSIVE INCOME	NOTE	1/1-31/12/2015	1/1-31/12/2014
Sales		149.158	189.278
Less: Cost of Sales		<u>(120.983)</u>	<u>(158.273)</u>
Gross Profit		28.175	31.005
Other operating income	4	<u>10.274</u>	<u>5.366</u>
		38.449	36.371
Administrative expenses	5	(11.863)	(13.339)
Distribution expenses	6	(331)	(333)
Other operating expenses	7	(1.132)	(2.582)
Amortisation of fixed asset grants	22	<u>12.622</u>	<u>12.768</u>
Operating results		37.745	32.885
Financing cost	8	(12.669)	(5.486)
Foreign exchange differences	8	<u>69</u>	<u>24</u>
Results before taxes		25.145	27.424
Income tax	9	<u>(8.438)</u>	<u>(7.588)</u>
Results after taxes		<u>16.707</u>	<u>19.836</u>
Net profit for the period		16.707	19.836
Other comprehensive income		0	0
Actuarial profit/(loss)		203	(1.670)
Deferred Tax		(59)	434
Other comprehensive income of the period after taxes		<u>144</u>	<u>(1.236)</u>
Total comprehensive income of the period after taxes		16.851	18.600

Earnings per share (€ per share)			
Basic	10	2,3017	2,7327

**The Chairman
of the Board of Directors**

Antonios A. Natsikas

Division Director of Finance

Dimitrios A. Kardomateas

The Managing Director

Konstantinos D. Xifaras

Head of Department of General

**Analytics, Accounting &
Cost Accounting**

Apostolos L. Thanos

HELLENIC GAS TRANSMISSION SYSTEM OPERATOR S.A.
Financial Statements
for the period from 1 January 2015 to 31 December 2015
(Amounts in Euro thousand)

STATEMENT OF FINANCIAL POSITION

ASSETS	NOTE	31/12/2015	31/12/2014
Fixed assets			
Tangible assets	11	1.281.918	1.289.099
Intangible assets	12	15.864	16.754
Investments in associates	13	355	355
Long-term receivables	14	261	261
Total Fixed Assets		<u>1.298.397</u>	<u>1.306.469</u>
Current assets			
Inventories	15	21.478	23.797
Trade and other receivables	16	65.807	77.301
Cash and cash equivalents	17	65.601	64.268
Total current assets		<u>152.885</u>	<u>165.366</u>
TOTAL ASSETS		<u>1.451.283</u>	<u>1.471.835</u>
LIABILITIES			
EQUITY			
Share capital	18	639.051	639.051
Reserves	19	19.054	18.161
Profit (Loss) carried forward		168.089	158.917
Total Equity		<u>826.194</u>	<u>816.129</u>
OBLIGATIONS			
Long-term liabilities			
Borrowings	20	209.562	242.259
Employee rights	21	11.320	11.509
State grants	22	270.217	270.480
Other provisions	28	41.862	38.529
Other long-term liabilities	29	146	145
Deferred tax liabilities	9	7.972	2.756
Total long-term liabilities		<u>541.079</u>	<u>565.679</u>
Short-term liabilities			
Suppliers and other liabilities	23	47.789	51.919
Borrowings	20	32.697	32.697
Short-term tax liabilities	24	3.523	5.411
Total short-term liabilities		<u>84.010</u>	<u>90.027</u>
Total liabilities		<u>625.088</u>	<u>655.706</u>
TOTAL EQUITY & LIABILITIES		<u>1.451.283</u>	<u>1.471.835</u>

HELLENIC GAS TRANSMISSION SYSTEM OPERATOR S.A.
Financial Statements
for the period from 1 January 2015 to 31 December 2015
(Amounts in Euro thousand)

STATEMENT OF CHANGES IN EQUITY

	Share Capital	Statutory reserves	Other reserves	Balance carried forward	Total
Balance as of 1 January 2014	639.051	16.698	449	152.075	808.272
Effect of application of IAS 19 up to 2014	0	0	0	(1.236)	(1.236)
Reserve formed	0	1.015	0	(1.015)	0
Dividends payable	0	0	0	(10.743)	(10.743)
Profit for the year 1/1-31/12/2014 after taxes	0	0	0	19.836	19.836
Balance as of 31 December 2014	639.051	17.713	449	158.917	816.129
Balance as of 1 January 2015	639.051	17.713	449	158.917	816.129
Effect of application of IAS 19 up to 2015	0	0	0	144	144
Other adjustments	0	0	0	(181)	(181)
Reserve formed	0	893	0	(893)	0
Dividends payable	0	0	0	(6.605)	(6.605)
Profit for the year 1/1-31/12/2015 after taxes	0	0	0	16.707	16.707
Balance as of 31 December 2015	639.051	18.606	449	168.089	826.194

These accompanying notes are an integral part of these financial statements.

HELLENIC GAS TRANSMISSION SYSTEM OPERATOR S.A.
Financial Statements
for the period from 1 January 2015 to 31 December 2015
(Amounts in Euro thousand)

STATEMENT OF CASH FLOWS

	01.01.2015 - 31.12.2015	01.01.2014 - 31.12.2014
<u>Cash flows from operating activities:</u>		
Profits before taxes	25.348	25.753
Plus (less) adjustments for:		
Depreciation	56.777	54.666
Provisions	3.143	2.553
Foreign exchange differences	0	(24)
Amortization of grants for investments in fixed assets	(12.622)	(12.768)
Disposals of assets	579	0
Investment income	(1.400)	(4.670)
Interest and related expenses	14.069	10.156
	85.893	75.666
Plus/ less adjustments for changes in working capital account or relating to operating activities:		
Decrease/(increase) in inventories	2.319	11.301
Decrease / (increase) in receivables	11.494	71.182
(Decrease)/Increase of liabilities (except banks)	(9.297)	(19.585)
(Less):		
Interest and related expenses paid	(14.069)	(10.682)
Taxes Paid	(181)	(19.178)
Total inflows/ (outflows) from operating activities (a)	76.160	108.704
<u>Cash flows from investment activities:</u>		
Increase in long-term receivables	0	1
Purchase of PPE and intangible assets	(49.284)	(75.228)
Proceeds from grants for investments in fixed assets	12.359	12.556
Proceeds from sales of tangible and intangible assets	0	0
Interest received and proceeds from securities	1.400	4.670
Total cash inflow / (outflow) from investing activities (b)	(35.525)	(58.001)
<u>Cash flows from financing activities:</u>		
Proceeds/repayments of loans issued/taken out	(32.697)	7.303
Dividends paid	(6.605)	(48.243)
Total inflows / (outflows) from financing activities (c)	(39.303)	(40.940)
Net increase (decrease) in cash & cash equivalents for the period (a) + (b) + (c)	1.332	9.763
Cash & cash equivalents at period start	64.268	54.505
Cash & cash equivalents at period end	65.601	64.268

These accompanying notes are an integral part of these financial statements.

HELLENIC GAS TRANSMISSION SYSTEM OPERATOR S.A.
Financial Statements
for the period from 1 January 2015 to 31 December 2015
(Amounts in Euro thousand)

Explanatory Notes on the Financial Statements

1. Establishment and activities

1.1. General information

The company's financial statements have been prepared in accordance with the International Financial Reporting Standards, as adopted by the International Accounting Standards Board. They are included in the consolidated financial statements of parent company PUBLIC GAS CORPORATION S.A. (DEPA S.A.), using the full consolidation method.

The Company was established in Athens in 2007 and has its registered office at 357-359 Mesogeion Avenue, in the Municipality of Chalandri, Prefecture of Attica, Greece. It was the result of the spin-off of the gas branch of company "DEPA S.A." on 30/6/2006, when the company drafted its Pre-spinoff Balance Sheet, in accordance with the provisions of Laws 2166/1993 and 3428/2005. The term of the company was set at ninety nine (99) years from the date of registration thereof in the Registry of Sociétés Anonymes and may be extended by virtue of a resolution of the General Meeting of Shareholders.

1.2. Scope of activity

The company engages in the operation, maintenance, management, exploitation and development of the National Gas System (ESFA), as defined by Article 6 of Law 3428/2005, including its connections, so that the ESFA is cost-effective, technically perfect and complete, as well as capable of meeting the needs of users, as defined in Article 2(31) of Law 3428/2005, for gas in a safe, adequate and cost-effective way.

2. Framework for the drafting of financial statements

2.1. General

The attached financial statements for the 1/1-31/12/2015 period have been drafted in accordance with the principles of historical cost and going concern and are in compliance with the International Financial Reporting Standards (IFRS), as issued by International Accounting Standards Board (IASB) and adopted by the European Union, and their interpretations as issued by the International Financial Reporting Interpretations Committee (IFRIC) of IASB.

2.2. First-time adoption of IFRSs

Pursuant to a resolution passed by the Ordinary General Meeting of Shareholders of the parent company DEPA S.A. on 29/6/2007, DEPA S.A. should draft its financial statements in accordance with the IFRSs adopted by the EU for fiscal years beginning on or after 1 January 2007. In accordance with the provisions of Article 134 of Codified Law 2190/1920, the relevant obligation applies to all existing subsidiaries of DEPA S.A. Consequently, the company has applied the provisions of IFRS 1 "First-time adoption of International Financial Reporting Standards", the transition date being 30 June 2006, when the Pre-spinoff Balance Sheet was drafted, which was used as a basis for the spinoff of the gas transmission branch of DEPA S.A. The first company financial statements drafted in accordance with the IAS and IFRS principles and rules are the ones for the fiscal year that ended on 31 December 2007.

2.3. Statutory financial statements

Under applicable law, the company is required to draft its statutory Financial Statements in accordance with the IFRSs, as adopted by the European Union.

These accompanying notes are an integral part of these financial statements.

HELLENIC GAS TRANSMISSION SYSTEM OPERATOR S.A.
Financial Statements
for the period from 1 January 2015 to 31 December 2015
(Amounts in Euro thousand)

2.4. Presentation of financial statements

The financial statements are expressed in Euro, which is the company's functional currency.

All amounts are presented in Euro thousand, unless stated otherwise.

2.5. Using important accounting judgments, estimates and assumptions

The preparation of the financial statements in accordance with the International Financial Reporting Standards requires that the Management takes decisions and makes estimates and assumptions affecting the application of accounting policies, as well as the amounts included in the Assets and Liabilities, and Income and Expenditure accounts. They also have an effect on the disclosures of possible receivables and payables at the financial statement preparation date. The actual results may be different from such estimates.

Estimates and relevant assumptions are on the basis of past experience and other factors, and are subject to continuous updating. Such updates are recognised in the period when they were made and in subsequent periods.

The key judgments, estimates and assumptions used by the company's Management pertain to the following:

- ✓ Determining the useful life and residual value of fixed assets.
- ✓ Classifying financial assets under different categories.
- ✓ Assessing the liquidation of receivables and determining the provision for doubtful receivables.
- ✓ Assessing the devaluation of inventories and determining the provision for devaluation.
- ✓ Classifying lease agreements with third parties as finance and operating lease agreements.
- ✓ Determining staff retirement benefits.
- ✓ Determining the fair value of derivatives and other financial instruments.
- ✓ Determining the impact of contingencies.

The areas where judgments and accounting estimates were used, having an effect on the amounts included in the financial statements and disclosures, as referred to in the respective notes, are: inventories, employee rights, as well as commitments and contingent liabilities.

2.6. New standards, amendments to standards and interpretations

Certain new standards, amendments to standards and interpretations have been issued that are mandatory for periods beginning during the current financial year and subsequent years. The Company's evaluation of the effect of these new standards, amendments to standards and interpretations is as follows:

Standards and Interpretations effective for the current financial year

IFRIC 21 "Levies"

This interpretation sets out the accounting for an obligation to pay a levy imposed by government that is not income tax. The interpretation clarifies that the obligating event that gives rise to a liability to pay a levy (one of the criteria for

These accompanying notes are an integral part of these financial statements.

HELLENIC GAS TRANSMISSION SYSTEM OPERATOR S.A.
Financial Statements
for the period from 1 January 2015 to 31 December 2015
(Amounts in Euro thousand)

the recognition of a liability according to IAS 37) is the activity described in the relevant legislation that triggers the payment of the levy. The interpretation could result in recognition of a liability later than today, particularly in connection with levies that are triggered by circumstances on a specific date.

Annual Improvements to IFRSs 2013

The amendments set out below describe the key changes to three IFRSs following the publication of the results of the IASB's 2011-13 cycle of the annual improvements project.

IFRS 3 "Business combinations"

This amendment clarifies that IFRS 3 does not apply to the accounting for the formation of any joint arrangement under IFRS 11 in the financial statements of the joint arrangement itself.

IFRS 13 "Fair value measurement"

The amendment clarifies that the portfolio exception in IFRS 13 applies to all contracts (including non-financial contracts) within the scope of IAS 39/IFRS 9.

IAS 40 "Investment property"

The standard is amended to clarify that IAS 40 and IFRS 3 are not mutually exclusive.

Standards and Interpretations effective for subsequent periods

IFRS 9 "Financial Instruments" and subsequent amendments to IFRS 9 and IFRS 7 (effective for annual periods beginning on or after 1 January 2018)

IFRS 9 replaces the guidance in IAS 39 which deals with the classification and measurement of financial assets and financial liabilities and it also includes an expected credit losses model that replaces the incurred loss impairment model used today. IFRS 9 establishes a more principles-based approach to hedge accounting and addresses inconsistencies and weaknesses in the current model in IAS 39. The Company is currently investigating the impact of IFRS 9 on its financial statements. The Company cannot currently early adopt IFRS 9 as it has not yet been endorsed by the EU.

IFRS 15 "Revenue from Contracts with Customers" (effective for annual periods beginning on or after 1 January 2018)

IFRS 15 has been issued in May 2014. The objective of the standard is to provide a single, comprehensive revenue recognition model for all contracts with customers to improve comparability within industries, across industries, and across capital markets. It contains principles that an entity will apply to determine the measurement of revenue and timing of when it is recognised. The underlying principle is that an entity will recognise revenue to depict the transfer of goods or services to customers at an amount that the entity expects to be entitled to in exchange for those goods or services. The Company is currently investigating the impact of IFRS 15 on its financial statements. The standard has not yet been endorsed by the EU.

IFRS 16 "Leases" (effective for annual periods beginning on or after 1 January 2019)

IFRS 16 has been issued in January 2016 and supersedes IAS 17. The objective of the standard is to ensure the

These accompanying notes are an integral part of these financial statements.

HELLENIC GAS TRANSMISSION SYSTEM OPERATOR S.A.
Financial Statements
for the period from 1 January 2015 to 31 December 2015
(Amounts in Euro thousand)

lessees and lessors provide relevant information in a manner that faithfully represents those transactions. IFRS 16 introduces a single lessee accounting model and requires a lessee to recognise assets and liabilities for all leases with a term of more than 12 months, unless the underlying asset is of low value. IFRS 16 substantially carries forward the lessor accounting requirements in IAS 17. Accordingly, a lessor continues to classify its leases as operating leases or finance leases, and to account for those two types of leases differently. The Company is currently investigating the impact of IFRS 16 on its financial statements. The standard has not yet been endorsed by the EU.

IAS 19R (Amendment) “Employee Benefits” (effective for annual periods beginning on or after 1 February 2015)

These narrow scope amendments apply to contributions from employees or third parties to defined benefit plans and simplify the accounting for contributions that are independent of the number of years of employee service, for example, employee contributions that are calculated according to a fixed percentage of salary.

IFRS 11 (Amendment) “Joint Arrangements” (effective for annual periods beginning on or after 1 January 2016)

This amendment requires an investor to apply the principles of business combination accounting when it acquires an interest in a joint operation that constitutes a ‘business’.

IAS 16 and IAS 38 (Amendments) “Clarification of Acceptable Methods of Depreciation and Amortisation (effective for annual periods beginning on or after 1 January 2016)

This amendment clarifies that the use of revenue-based methods to calculate the depreciation of an asset is not appropriate and it also clarifies that revenue is generally presumed to be an inappropriate basis for measuring the consumption of the economic benefits embodied in an intangible asset.

IAS 16 and IAS 41 (Amendments) “Agriculture: Bearer plants” (effective for annual periods beginning on or after 1 January 2016)

These amendments change the financial reporting for bearer plants, such as grape vines and fruit trees. The bearer plants should be accounted for in the same way as self-constructed items of property, plant and equipment. Consequently, the amendments include them within the scope of IAS 16, instead of IAS 41. The produce growing on bearer plants will remain within the scope of IAS 41.

IAS 27 (Amendment) “Separate financial statements” (effective for annual periods beginning on or after 1 January 2016)

This amendment allows entities to use the equity method to account for investments in subsidiaries, joint ventures and associates in their separate financial statements and clarifies the definition of separate financial statements.

IAS 1 (Amendments) “Disclosure initiative” (effective for annual periods beginning on or after 1 January 2016)

These amendments clarify guidance in IAS 1 on materiality and aggregation, the presentation of subtotals, the structure of financial statements and the disclosure of accounting policies.

IFRS 10, IFRS 12 and IAS 28 (Amendments) “Investment entities: Applying the consolidation exception” (effective for annual periods beginning on or after 1 January 2016)

These amendments clarify the application of the consolidation exception for investment entities and their subsidiaries. The amendments have not yet been endorsed by the EU.

These accompanying notes are an integral part of these financial statements.

HELLENIC GAS TRANSMISSION SYSTEM OPERATOR S.A.
Financial Statements
for the period from 1 January 2015 to 31 December 2015
(Amounts in Euro thousand)

IAS 12 (Amendments) “Recognition of Deferred Tax Assets for Unrealised Losses” (effective for annual periods beginning on or after 1 January 2017)

These amendments clarify the accounting for deferred tax assets for unrealised losses on debt instruments measured at fair value. The amendments have not yet been endorsed by the EU.

Annual Improvements to IFRSs 2012 (effective for annual periods beginning on or after 1 February 2015)

The amendments set out below describe the key changes to certain IFRSs following the publication of the results of the IASB’s 2010-12 cycle of the annual improvements project.

IFRS 2 “Share-based payment”

The amendment clarifies the definition of a ‘vesting condition’ and separately defines ‘performance condition’ and ‘service condition’.

IFRS 3 “Business combinations”

The amendment clarifies that an obligation to pay contingent consideration which meets the definition of a financial instrument is classified as a financial liability or as equity, on the basis of the definitions in IAS 32 “Financial instruments: Presentation”. It also clarifies that all non-equity contingent consideration, both financial and non-financial, is measured at fair value through profit or loss.

IFRS 8 “Operating segments”

The amendment requires disclosure of the judgements made by management in aggregating operating segments.

IFRS 13 “Fair value measurement”

The amendment clarifies that the standard does not remove the ability to measure short-term receivables and payables at invoice amounts in cases where the impact of not discounting is immaterial.

IAS 16 “Property, plant and equipment” and IAS 38 “Intangible assets”

Both standards are amended to clarify how the gross carrying amount and the accumulated depreciation are treated where an entity uses the revaluation model.

IAS 24 “Related party disclosures”

The standard is amended to include, as a related party, an entity that provides key management personnel services to the reporting entity or to the parent of the reporting entity.

Annual Improvements to IFRSs 2014 (effective for annual periods beginning on or after 1 January 2016)

The amendments set out below describe the key changes to four IFRSs.

IFRS 5 “Non-current assets held for sale and discontinued operations”

The amendment clarifies that, when an asset (or disposal group) is reclassified from ‘held for sale’ to ‘held for

These accompanying notes are an integral part of these financial statements.

HELLENIC GAS TRANSMISSION SYSTEM OPERATOR S.A.
Financial Statements
for the period from 1 January 2015 to 31 December 2015
(Amounts in Euro thousand)

distribution', or vice versa, this does not constitute a change to a plan of sale or distribution, and does not have to be accounted for as such.

IFRS 7 "Financial instruments: Disclosures"

The amendment adds specific guidance to help management determine whether the terms of an arrangement to service a financial asset which has been transferred constitute continuing involvement and clarifies that the additional disclosure required by the amendments to IFRS 7, 'Disclosure – Offsetting financial assets and financial liabilities' is not specifically required for all interim periods, unless required by IAS 34.

IAS 19 "Employee benefits"

The amendment clarifies that, when determining the discount rate for post-employment benefit obligations, it is the currency that the liabilities are denominated in that is important, and not the country where they arise.

IAS 34 "Interim financial reporting"

The amendment clarifies what is meant by the reference in the standard to 'information disclosed elsewhere in the interim financial report'.

3. Accounting Principles Used

The accounting principles and estimates used as a basis for the preparation of the financial statements as at 31 December 2015 are the same as those used for the preparation of the financial statements of fiscal year 2014. The key accounting principles adopted in preparing the attached financial statements are as follows:

3.1. Functional and Presentation Currency, and Foreign Exchange Conversion

The company keeps its accounting books in Euro. Transactions that are carried out in a foreign currency are converted to Euro using the official exchange rate that applies on the day each transaction is carried out. On the financial statement preparation date, the assets and liabilities amounts expressed in other currencies are converted to Euro so as to reflect current exchange rates. The profit and loss arising from foreign currency transactions and the end-of-period measurement of foreign currency amounts are recorded in the statement of comprehensive income.

3.2. Tangible fixed assets

Tangible assets are presented in the financial statements at acquisition value. These values are reduced by: (a) accumulated depreciation, and (b) any impairment loss.

The initial fixed asset acquisition cost includes the purchase price, including import duties and non-refundable purchase taxes and compensation for land expropriation, as well as all necessary expenses to prepare the fixed assets for their intended use.

Subsequent expenditures incurred in connection with tangible assets are capitalised when the future economic benefits expected to flow from the use of the affected assets increase. All other expenditures relating to the repair,

These accompanying notes are an integral part of these financial statements.

HELLENIC GAS TRANSMISSION SYSTEM OPERATOR S.A.
Financial Statements
for the period from 1 January 2015 to 31 December 2015
(Amounts in Euro thousand)

maintenance, etc. of fixed assets are recorded in the expenses of the fiscal year when they were incurred.

Upon withdrawal or sale of fixed assets, the relevant cost and accumulated depreciation is deleted from the corresponding accounts in the withdrawal or sale period, and the relevant profits or losses are recognised in profit or loss.

Depreciation is charged to the Statement of comprehensive income using the straight line method over the useful lives of fixed assets. Land is not depreciated. The estimated useful life per category of fixed asset is:

Buildings and installations	1-20	years
Plant, machinery and equipment	7-40	years
Transportation equipment	5 -7	years
Furniture and fixtures	3 -7	years

The residual values and useful lives of tangible fixed assets are revised and adjusted at any balance sheet date. When the book value of a tangible fixed asset exceeds its recoverable value, the difference (impairment loss) is recorded as an expenditure in profit or loss.

3.3. Intangible fixed assets

3.3.1. Easements

Easements are recognised in intangible assets by the amounts paid by the company to beneficiaries as right of way for the installation of the gas system. Amortisation is charged to profit or loss using the straight line method over the useful lives of the assets. Their estimated useful life is 40 years as the relevant expenditure is considered to be consequential to the gas pipeline installation investment, which has the same useful life.

3.3.2. Software

Software is recognised as intangible assets at acquisition cost. The expenses incurred to increase or expand the performance of software beyond its initial specifications are recognised as capital expenses added to the initial software cost. Amortization of software is charged to profit or loss using the straight line method over the useful life of such software. Its estimated useful life is 1-3 years.

3.3.3. Rights of use

The company has the right to use the island of Revythousa, where the Liquefied Natural Gas (LNG) installations are located, until expiry of its term according to its Articles and any extensions thereto. The right was granted by the Greek State free of charge only for the construction and use of the LNG installations. By document Ref.No. 417/24-05-2013, "Public Properties Company SA" amended the terms of concession of use of Revythousa island dated 05/01/1990 against payment which stands at €200 thousand per year, subject to annual adjustment by 100% of the Consumer Price Index on the annual payment over the previous year. The company has been working towards acquiring full ownership of the island from the Greek State.

3.4. Impairment of assets

Tangible and intangible assets and other non-current assets are tested for impairment loss when there is an indication that their book value is unrecoverable, i.e. when their book value exceeds the amount to be recovered if they are used or sold. When the book value of an asset exceeds its recoverable amount, the corresponding impairment loss is recorded in profit and loss. The realisable value of an asset is the higher amount of the net estimated selling price and the value due to use thereof. The net selling price is the amount that can be received from the sale of an asset as part

These accompanying notes are an integral part of these financial statements.

HELLENIC GAS TRANSMISSION SYSTEM OPERATOR S.A.
Financial Statements
for the period from 1 January 2015 to 31 December 2015
(Amounts in Euro thousand)

of a bilateral transaction where the parties are fully aware of the transaction and have subscribed to it willfully, after deducting any additional direct distribution cost of the asset. Value due to use is the current value of the estimated future cash flows expected to arise from the ongoing use of an asset and from the proceeds expected from its disposal when its estimated useful life is over. If it is impossible to estimate the recoverable amount of an asset for which there is an indication of impairment, the recoverable amount of the cash generating unit to which the asset belongs shall be determined.

An impairment loss for assets recognised in prior fiscal years shall be reversed if, and only if, there is sufficient indication that the impairment no longer exists or has been decreased. In such cases reversal of the impairment is recognized as income.

The Company performed an asset impairment test based on the value in use. It has been determined that there is no impairment issue.

3.5 Investments in associates

An associate is an undertaking over which the company exercises significant influence, which does not however qualify as a subsidiary. A 50% holding means significant influence for the company. Investments in associates are measured in the company's financial statements at acquisition cost less accumulated impairment.

3.6 Inventories

Inventories are stated at the lower between acquisition cost and net realisable value. The cost of inventories is determined using the moving average cost method and includes all the necessary expenses incurred for inventories to be taken to their placement location. The net realisable value of inventories is their estimated selling price during the normal operation of the company minus the estimated necessary costs for sale thereof. The net realisable value of the materials used for the construction and maintenance of the pipeline is their estimated cost of replacement during the normal operation of the company.

On each reporting date, inventories that are obsolete, useless and with very low inventory turnover are tested for impairment. Provisions are formed for the reduction of the acquisition value of inventories in net realisable value, which are registered in profit or loss during the period where such arise. The provisions are reviewed at each subsequent period.

3.7 Trade receivables

Trade receivables are initially recognised at fair value and then they are measured at net book cost minus impairment provisions, using the effective interest rate method. When there are objective indications that the company will not receive all the amounts due thereto, in accordance with the terms and conditions set forth in each agreement, it shall form a provision for impairment of trade receivables. The amount of the provision is equal to the difference between the book value of the receivables and the present value of the estimated future cash flows, discounted at the effective interest rate. The amount of the provision is recorded as an expense in the statement of comprehensive income.

3.8 Cash and cash equivalents

Cash and cash equivalents include cash, sight deposits, short-term high liquidity investments of up to three months. Cash and cash equivalents present insignificant risk of changes in value.

3.9 Share Capital

Ordinary shares are classified in equity. The cost directly attributable to issuing new shares is recognized directly in

These accompanying notes are an integral part of these financial statements.

HELLENIC GAS TRANSMISSION SYSTEM OPERATOR S.A.
Financial Statements
for the period from 1 January 2015 to 31 December 2015
(Amounts in Euro thousand)

equity as a reduction of the amount receivable.

3.10 Loans

All loans and borrowings are initially classified at cost being the fair value of the proceeds received net of issue costs associated with the borrowing. After initial recognition, borrowings are measured at amortised cost using the discount interest method. Any difference between the amount received (net of acquisition cost) and the amount to be repaid is recognized in profit and loss over the loan period.

3.11 Operating Leases

Any leases where ownership risks and benefits are maintained by the lessor are classified as operating leases. Payment of operating lease fees are recognized as an expense in the statement of comprehensive income on a constant basis during the lease.

3.12 Income tax (current and deferred)

The income tax for the fiscal year includes current and deferred taxes. Current and deferred income taxes are calculated based on the relevant amounts reflected in the financial statements, in accordance with the tax laws applicable in Greece. Current income tax refers to tax on the taxable profits of the company, as restated in conformance with the fiscal law, and is calculated using the applicable income tax rate.

Deferred tax is determined using the liability method for all the temporary tax differences, as at the reporting date, between the tax basis and book value of the assets and liabilities. The expected tax effects of the temporary tax differences are determined and presented either as future (deferred) tax liabilities or as future (deferred) tax assets.

Deferred tax assets are recognised for all tax deductible temporary differences and tax losses carried forward to the extent that it is probable that taxable profit will be available against which the tax-deductible temporary difference can be used.

The book value of the deferred tax assets is reviewed at each balance sheet date and is reduced to the extent that taxable profits will not be available against which a part or the total of the deferred tax assets can be used.

Current Income tax assets and liabilities for the current and previous fiscal years are measured at the amount expected to be paid to the tax authorities (or recovered from them), using tax rates (and tax laws) that have been enacted by the reporting date.

3.13 Dividends

The dividends payable are presented as a liability at the time or approval by the General Meeting of Shareholders.

3.14 Employee benefits

3.14.1 Short term benefits

Short-term employee benefits in cash or in kind are recorded as an expense when they are accrued.

3.14.2 Defined contribution plan

Company personnel are covered mainly by the main State Insurance Body for the private sector (Social Security Organisation [IKA]) which provides retirement and medical benefits. Each employee is required to contribute part of his/her monthly salary to the organisation, and the rest of the contribution is covered by the company. Upon retirement, the pension fund is responsible for paying retirement benefits to employees. The liabilities relating to contributions in defined contribution plans are registered as an expense in profit or loss at the time they are due. Thus the company does not have any legal or implicit obligation to pay future benefits on the basis of that plan.

These accompanying notes are an integral part of these financial statements.

HELLENIC GAS TRANSMISSION SYSTEM OPERATOR S.A.
Financial Statements
for the period from 1 January 2015 to 31 December 2015
(Amounts in Euro thousand)

3.14.3 Defined Benefit Plans

Employee benefits plans relating to retirement indemnities are part of defined contributions plans according to IAS 19 - "Employee Benefits".

The Company's liability to employees under the defined benefit plan for the future payment of benefits depending on the employment time of each one of them is measured and presented on the basis of the expected payment of each employee's accrued right at the balance sheet date, discounted at its present value, as compared to the estimated time of payment thereof. The discount interest rate used is equal to the performance, at the reporting date, of the mid-term Greek government bonds.

The relevant liability is estimated on the basis of the financial and actuarial assumptions detailed in Note 21 and are determined using the Projected Unit Method. The net retirement costs for the reporting period are included in the payroll cost and comprise the current value of the benefits that became accrued during the reporting period, the interest on the benefit obligation, the cost of previous employment, the actuarial profits or losses recognised in the fiscal year, as well as any additional retirement costs. Previous employment costs are recognised on a fixed basis upon the mean period until the benefits of the plan are established. The unrecognised actuarial profits and losses, which exceed 10% of the future estimated liability for benefits at the beginning of the period, are recognised upon the mean remaining period of employment of active employees and are included in the net retirement cost for each fiscal year. Liabilities for retirement benefits are not financed. Based on the new IAS 19 which was implemented on 01.01.2013, the total actuarial loss/profit (UAI/G) that arises, must be directly recognised in a separate account in the statement of comprehensive income with direct impact on equity.

3.15 State grants

State grants are initially recognised at fair value when it is reasonably certain that the grant will be received and that the company will comply with all stipulated terms. State grants for current expenditure are recognised in profit or loss in the period in which they are required for matching the costs for which they are intended. State grants for the purchase of tangible assets are shown as non-current liabilities (deferred income), are recognized as income and are transferred to profit or loss in the financial statement reporting period, over the useful life of the asset being subsidized.

3.16 Financial instruments

The main financial instruments used by the company are cash, bank deposits, short-term receivables and payables and bank loans. Given the short-term nature of these instruments, the company's Management believes that their fair value is actually equal to their book value.

3.17 Recognition of income

The income from the services provided is based on the stage of completion, which is determined on the services provided so far, expressed as a percentage of the total services provided. The income from the sale of goods is recognised when the significant risks and benefits from the ownership of goods are transferred to the buyer.

Interest income is recognized on a time proportion basis on the principal outstanding and at the rate applicable in the period until maturity, when it is stipulated that such income will be payable to the company.

3.18 Expenses

3.18.1 Operating leases

Payments made under operating leases are recognized as expenses in the profit and loss account in the reporting period at the time of use of the leased asset.

These accompanying notes are an integral part of these financial statements.

HELLENIC GAS TRANSMISSION SYSTEM OPERATOR S.A.
Financial Statements
for the period from 1 January 2015 to 31 December 2015
(Amounts in Euro thousand)

3.18.2 Financing cost

The net financing cost includes the interest accrued on the loans taken, which is calculated based on the effective interest rate method.

3.19 Earnings per share

Basic earnings per share are calculated by dividing net profits for the period by the average weighted number of ordinary shares in circulation during the period.

3.20 Analysis of company activities per branch

A “segment” or “part” of the company’s activities is any distinct business activity which has peculiar characteristics as to the nature of its activity and the business risks it involves (business segment). A similar distinction is also made based on the business environment in which the activity is taking place (geographical segment).

In the period from 1 January to 31 December 2015, the company operated, maintained, managed and exploited the National Gas System, while at the same time going on expanding it in Greece.

Notes on the Financial Statements

4 Other operating income

Other operating income is broken down as follows:

Amount in thousand €

	01.01.15	01.01.14
	31.12.15	31.12.14
Grants for training	0	0
Income from invitations to tenders	1	3
Income from welder certification services	0	11
Miscellaneous income	6.904	661
Income from rents of buildings - technical works	315	2
Other extraordinary & non-operating income	248	0
Income from penalties	0	494
Income from forfeiture of guarantee letters and penalties	0	0
Other & extraordinary profit	0	1
Income from previous years	96	2.436
Income from staff retirement indemnity provisions	710	501
Income from other operating provisions	0	0
Income from provisions for contingencies	2.000	1.257
Balance	10.274	5.366

5 Administrative expenses

Administrative expenses are broken down as follows:

Amount in thousand €

	01.01.15	01.01.14
	31.12.15	31.12.14
Personnel fees and expenses	4.373	4.360
Third party fees and expenses	4.470	4.598
Third party benefits	1.043	1.054
Taxes and duties expenses	137	105

These accompanying notes are an integral part of these financial statements.

HELLENIC GAS TRANSMISSION SYSTEM OPERATOR S.A.
Financial Statements
for the period from 1 January 2015 to 31 December 2015
(Amounts in Euro thousand)

Miscellaneous expenses	1.541	1.671
Interest & similar charges	0	1.164
Amortisation expenses	56	107
Staff indemnity provision	243	279
Balance	11.863	13.339

6 Distribution expenses

Distribution expenses are broken down as follows:

Amount in thousand €

	01.01.15	01.01.14
	31.12.15	31.12.14
Personnel fees and expenses	55	45
Third party fees and expenses	78	95
Third party benefits	9	8
Taxes and duties expenses	11	7
Miscellaneous expenses	175	175
Amortisation expenses	1	1
Staff indemnity provision	3	2
Balance	331	333

7 Other operating expenses

Other operating expenses are broken down as follows:

Amount in thousand €

	01.01.15	01.01.14
	31.12.15	31.12.14
Extraordinary and non-operating expenses	97	30
Extraordinary losses	0	0
Expenses from previous years	325	1.971
Staff retirement indemnities	710	582
Provisions for contingencies	0	0
Balance	1.132	2.582

8 Financing cost - Foreign exchange differences

Financial costs (income) are broken down as follows:

Amount in thousand €

	01.01.15	01.01.14
	31.12.15	31.12.14
Interest expenses and banking liabilities	14.069	10.049
Other financial expenses	0	107
Total financial expenses	14.069	10.156
Less:		
Interest and related income	(1.400)	(4.670)
Financing cost	12.669	5.486

These accompanying notes are an integral part of these financial statements.

HELLENIC GAS TRANSMISSION SYSTEM OPERATOR S.A.
Financial Statements
for the period from 1 January 2015 to 31 December 2015
(Amounts in Euro thousand)

Less: Exchange differences		
Foreign exchange difference expenses	3	(23)
Foreign exchange difference income	(72)	(1)
Total foreign exchange differences	<u>(69)</u>	<u>(24)</u>
Net financial expenses (income)	<u>12.600</u>	<u>5.462</u>

9 Income tax

The tax charged on results was determined as follows:

	01.01 - 31.12.2015	01.01 - 31.12.2014
Income tax	3.281	4.402
Deferred tax	5.157	3.186
Taxes from previous years	0	0
Provision for income tax of unaudited fiscal years	0	0
Income tax through P&L	<u>8.438</u>	<u>7.588</u>

	01.01 - 31.12.2015	01.01 - 31.12.2014
Profits before taxes	25.145	27.424
Tax calculated on the basis of the Company's tax rate (2015: 29 %, 2014: 26 %)	7.292	7.130
Permanent accounting differences	1.519	5.725
Less: Adjustments	<u>(15.555)</u>	<u>(14.548)</u>
	<u>(14.036)</u>	<u>(2.294)</u>
Adjustment tax	3.222	4.836
Tax rate difference tax	4.898	2.752
Taxes from previous years	318	0
Provision for income tax of unaudited fiscal years	0	0
Income tax through P&L	<u>8.438</u>	<u>7.588</u>

The fact that in some cases income or expenses are accounted for at a time other than the time when such income is taxed or such expenses are deducted, for taxable income determination purposes, makes it necessary to account for deferred tax assets or deferred tax liabilities. The deferred tax asset recognised by the company is as follows:

	31/12/2015	31/12/2014
Deferred tax assets	(5.865)	108
Deferred tax liabilities	<u>(2.107)</u>	<u>(2.864)</u>
Total deferred tax in the Balance Sheet	<u>(7.972)</u>	<u>(2.756)</u>

These accompanying notes are an integral part of these financial statements.

HELLENIC GAS TRANSMISSION SYSTEM OPERATOR S.A.
Financial Statements
for the period from 1 January 2015 to 31 December 2015
(Amounts in Euro thousand)

Opening balance	(2.756)	(5)
Adjustment tax	(4.898)	(2.752)
Effect of 2012 deferred tax (IAS19)	0	0
Tax rate difference	(318)	0
Closing balance	(7.972)	(2.756)

	31/12/2014	Debit (Credit) in Profit or Loss from tax rate differences	Debit (Credit) through P&L	31/12/2015
Deferred tax liabilities				
Effects of measurement exchange differences	(11)	(1)	-	(12)
Effects of borrowing expenses	(7)	(1)	2	(5)
Capitalisation of borrowing cost	(3.065)	(354)	-	(3.419)
Grants for fixed asset investments	1.607	185	1.144	2.937
Revaluation of Property 2012 under Law 2065	(329)	(38)	-	(367)
Provisions for termination benefits	(1.059)	(122)	(59)	(1.240)
	(2.864)	(330)	1.087	(2.107)
Deferred tax assets				
Deletion of formation expenses	211	24	208	28
Tangible assets	(10.370)	(1.197)	5.567	(17.134)
Provision for devaluation of inventories	2.113	244	-	2.357
Other provisions	5.190	599	-	5.789
Provision for staff retirement indemnity	2.963	342	210	3.095
	108	12	5.985	(5.865)
Net deferred tax assets in Balance Sheet	(2.756)	(318)	(4.898)	(7.972)

10 Earnings per share

The calculation of basic earnings per share is as follows:

EARNINGS PER SHARE	1/1-31/12/2015	1/1-31/12/2014
Net profits payable to the Company's ordinary shareholders (in € thousand)	16.707	19.836
Weighted average number of shares in circulation	7.258.644	7.258.644
Basic earnings (losses) per share (in €)	2,3017	2,7327

These accompanying notes are an integral part of these financial statements.

HELLENIC GAS TRANSMISSION SYSTEM OPERATOR S.A.
Financial Statements
for the period from 1 January 2015 to 31 December 2015
(Amounts in Euro thousand)

11 Tangible assets

The company's tangible assets are broken down as follows:

<u>Acquisition or measurement value</u>	Land & plots	Buildings and building facilities	Machinery & mechanical installations	Transportation equipment	Furniture & fixtures	Fixed assets under construction or installation	Total
As of 1 January 2014	7.452	91.387	1.595.602	1.639	37.569	109.286	1.842.936
Purchases for the year 1/1-31/12/2014	300	14	33	45	59	70.264	70.714
Estimated cost of construction period	0	0	0	0	0	3.587	3.587
Transfers for the year 1/1-31/12/2014	43	1.404	9.485	0	32	(11.381)	(417)
Sales/Disposals for the year 1/1-31/12/2014	0	0	0	0	(13)	0	(13)
Total as of 31/12/2014	7.796	92.805	1.605.120	1.684	37.647	171.755	1.916.807
<u>Accumulated depreciation</u>							
As of 1 January 2014	0	54.877	485.082	1.637	31.996	0	573.592
Depreciation for the year 1/1-31/12/2014	0	4.494	47.633	4	1.997	0	54.129
Sales/Disposals for the year 1/1-31/12/2014	0	0	0	0	(13)	0	(13)
Total as of 31/12/2014	0	59.372	532.715	1.641	33.980	0	627.708
<u>Net book value</u>							
As of 31/12/2013	7.452	36.510	1.110.520	2	5.574	109.286	1.269.344
As of 31/12/2014	7.796	33.433	1.072.405	43	3.668	171.755	1.289.099

These accompanying notes are an integral part of these financial statements.

HELLENIC GAS TRANSMISSION SYSTEM OPERATOR S.A.
Financial Statements
for the period from 1 January 2015 to 31 December 2015
(Amounts in Euro thousand)

<u>Acquisition or measurement value</u>	Land & plots	Buildings and building facilities	Machinery & mechanical installations	Transportation equipment	Furniture & fixtures	Fixed assets under construction or installation	Total
As of 1 January 2015	7.796	92.805	1.605.120	1.684	37.647	171.755	1.916.807
Purchases for the period 1/1-31/12/2015	0	0	59	0	172	47.581	47.811
Estimated cost of construction period	0	0	0	0	0	1.240	1.240
Transfers for the period 1/1-31/12/2015	0	603	114.741	0	1.002	(116.346)	0
Sales/Disposals for the period 1/1-31/12/2015	0	0	0	0	(16)	0	(16)
Total as of 31/12/2015	7.796	93.408	1.719.920	1.684	38.805	104.230	1.965.842
<u>Accumulated depreciation</u>							
As of 1 January 2015	0	59.372	532.715	1.641	33.980	0	627.708
Depreciation for the period 1/1-31/12/2015	0	4.540	49.719	10	1.963	0	56.232
Sales/Disposals for the period 1/1-31/12/2015	0	0	0	0	(16)	0	(16)
Total as of 31/12/2015	0	63.912	582.435	1.651	35.926	0	683.924
<u>Net book value</u>							
As of 31/12/2014	7.796	33.433	1.072.405	43	3.668	171.755	1.289.099
As of 31/12/2015	7.796	29.496	1.137.485	33	2.878	104.230	1.281.918

The fixed assets under construction or installation include part of the total borrowing cost for the period 1/1-31/12/2015. The borrowing cost capitalised in the current period amounts to € 1.240 thousand.

These accompanying notes are an integral part of these financial statements.

HELLENIC GAS TRANSMISSION SYSTEM OPERATOR S.A.
Financial Statements
for the period from 1 January 2015 to 31 December 2015
(Amounts in Euro thousand)

12 Intangible assets

The company's intangible assets are detailed as follows:

Amount in thousand €	Software	Fees	Total
<u>Acquisition or measurement value</u>			
As of 1 January 2014	2.100	25.401	27.501
Purchases for the year 1/1-31/12/14	93	835	927
Transfers for the year 1/1-31/12/2014	417	0	417
Sales/Disposals for the year 1/1-31/12/14	0	0	0
Total as of 31/12/2014	2.610	26.236	28.846
<u>Accumulated depreciation</u>			
As of 1 January 2014	2.090	9.465	11.555
Depreciation for the year 1/1-31/12/2014	9	528	537
Transfers for the year 1/1-31/12/2014	0	0	0
Sales/Disposals for the year 1/1-31/12/14	0	0	0
Total as of 31/12/2014	2.099	9.993	12.092
Net Book Value as of 31/12/2013	11	15.936	15.947
Net Book Value as of 31/12/2014	511	16.242	16.754
<u>Acquisition or measurement value</u>			
As of 1 January 2015	2.610	26.236	28.846
Purchases for the year 1/1-31/12/15	57	176	233
Transfers for the year 1/1-31/12/2015	0	0	0
Sales/Disposals for the year 1/1-31/12/15	0	(579)	(579)
Total as of 31/12/2015	2.667	25.833	28.500
<u>Accumulated depreciation</u>			
As of 1 January 2015	2.099	9.993	12.092
Depreciation for the year 1/1-31/12/2015	22	523	545
Transfers for the year 1/1-31/12/2015	0	0	0
Sales/Disposals for the year 1/1-31/12/15	0	0	0
Total as of 31/12/2015	2.120	10.516	12.637
Net Book Value as of 31/12/2014	511	16.242	16.754
Net Book Value as of 31/12/2015	547	15.317	15.864

Depreciation and amortisation of tangible and intangible assets to the amount of € 56.705 thousand was recorded in the cost of sales, to the amount of € 56 thousand was recorded in administrative expenses, to the amount of € 1 thousand was recorded in distribution expenses and to the amount of € 15 thousand was transferred to construction of fixed assets.

These accompanying notes are an integral part of these financial statements.

HELLENIC GAS TRANSMISSION SYSTEM OPERATOR S.A.
Financial Statements
for the period from 1 January 2015 to 31 December 2015
(Amounts in Euro thousand)

13 Investments in associates

"SOUTH STREAM GAS PIPELINE SOCIÉTÉ ANONYME" was established and registered in the Registry of Societies Anonym of the Prefecture of Athens under S.A. Reg. No. 69873/01/01AT/B/10/198, on 13/7/2010. The company's objective is to: (a) develop, finance, construct, manage, operate and maintain the part of the South Stream gas pipeline that is in Greece, which is owned by the company, and (b) provide support services relating to the activities referred to under (a) above, as well as to prepare studies of all types concerning the above activities. The Hellenic Gas Transmission System Operator (DESFA) S.A. and OAO GAZPROM each have a 50% holding in the company.

Following are the financial data of SOUTH STREAM:

NAME	COUNTRY OF ESTABLISHMENT	TOTAL				PERCENTAGE OF PARTICIPATION
		ASSETS	LIABILITIES	GAINS	LOSSES	
SOUTH STREAM S.A.	GREECE	609	0,6	0	19	50%

14 Long-term Receivables

The company's long-term receivables represent guarantees provided (rental fees, PPC, water supply) amounting to €261 thousand.

15 Inventories

The company's inventories are detailed as follows:

Amount in thousand €

	31/12/2015	31/12/2014
Natural gas	11.534	13.190
Materials for the construction and maintenance of the Gas Pipeline	18.071	18.734
	<u>29.605</u>	<u>31.924</u>
Less: Provision for devaluation	<u>(8.127)</u>	<u>(8.127)</u>
	<u>21.478</u>	<u>23.797</u>

Analysis of provisions for devaluation of inventories:

Amount in thousand €

	31/12/2015	31/12/2014
Balance as of 1 January	8.127	8.127
Provisions for the period	0	0
	<u>8.127</u>	<u>8.127</u>

These accompanying notes are an integral part of these financial statements.

HELLENIC GAS TRANSMISSION SYSTEM OPERATOR S.A.
Financial Statements
for the period from 1 January 2015 to 31 December 2015
(Amounts in Euro thousand)

There are no encumbrances on inventories.

16 Trade and other receivables

The company's total receivables are broken down as follows:

Amount in thousand €

	31/12/2015	31/12/2014
Trade debtors	18.488	39.356
Sundry debtors	27.808	36.376
Short-term receivables from affiliated companies	118	118
Advances and credit suspense accounts	42	49
Accrued expenses	574	584
Deferred income	18.767	818
Other prepayments and deferred income	12	0
Balance	65.807	77.301

All receivables are short-term and no discounting is necessary at the financial statement reporting date.

17 Cash and cash equivalents

Cash and cash equivalents include the company's cash and demand deposits. In particular:

Amount in thousand €

	31/12/2015	31/12/2014
Cash on hand	7	7
Sight and time deposits	65.594	64.261
Balance	65.601	64.268

18 Share capital and Share premium account

The Company's share capital comprises 7.258.644 ordinary registered shares of a nominal value of €88,04 each. The company's share capital as of 31 December 2015 is detailed in the following table:

SHARE CAPITAL

SHAREHOLDER	NUMBER OF SHARES HELD	SHARE CAPITAL (in € thousand)	HOLDING AS OF 31/12/2015
PUBLIC GAS CORPORATION	7.258.644	639.051	100,00%
TOTAL	7.258,644	639.051	100,00%

According to the company's Register of Shareholders, as of 31 December 2015, all its shares were held by the parent company DEPA.

These accompanying notes are an integral part of these financial statements.

HELLENIC GAS TRANSMISSION SYSTEM OPERATOR S.A.
Financial Statements
for the period from 1 January 2015 to 31 December 2015
(Amounts in Euro thousand)

19 Reserves

The company's reserves are broken down as follows:

Amount in thousand €

	31/12/2015	31/12/2014
Statutory reserves	18.606	17.713
Value of real estate and other fixed assets acquired free of charge	449	449
Balance	19.054	18.161

20 Borrowings

The company's borrowings are expressed in Euro and have been granted mainly by the European Investment Bank; one has been granted by the National Bank of Greece. The amounts payable within one year from the financial statement reporting date are designated as short-term, and those payable at a later time are designated as long-term. The company's loans are broken down, per main financing organisation, as follows:

	31/12/2015		31/12/2014		Long-term liability repayment times	Borrowing interest rate
	Short-term Liabilities	Long-term Liabilities	Short-term Liabilities	Long-term Liabilities		
EUROPEAN INVESTMENT BANK (2)	4.000	0	4.000	4.000	25/10/2016	4,569%
EUROPEAN INVESTMENT BANK (3)	4.000	0	4.000	4.000	25/10/2016	4,521%
EUROPEAN INVESTMENT BANK (4)	5.000	2.500	5.000	7.500	25/4/2017	4,520%
EUROPEAN INVESTMENT BANK (5)	7.000	14.000	7.000	21.000	15/5/2018	5,550%
EUROPEAN INVESTMENT BANK (6)	545	8.182	545	8.727	17/7/2031	4,479%
EUROPEAN INVESTMENT BANK (7)	1.083	5.417	1.083	6.500	17/7/2021	4,328%
EUROPEAN INVESTMENT BANK (8)	833	5.000	833	5.833	10/7/2022	4,887%
EUROPEAN INVESTMENT BANK (9)	455	7.273	455	7.727	10/7/2032	4,979%
EUROPEAN INVESTMENT BANK (10)	1.304	21.522	1.304	22.826	31/1/2033	4,619%
NATIONAL BANK	7.076	24.769	7.076	31.845	19/3/2020	4,980%
EUROPEAN INVESTMENT BANK (11)	1.400	25.900	1.400	27.300	31/5/2035	3,875%
EUROPEAN INVESTMENT BANK (12)	0	30.000	0	30.000	20/12/2032	3,263%
EUROPEAN INVESTMENT BANK (13)	0	25.000	0	25.000	21/10/2033	3,659%
EUROPEAN INVESTMENT BANK (14)	0	40.000	0	40.000	16/12/2029	1,915%
Total loan liabilities	32.697	209.562	32.697	242.259		

These accompanying notes are an integral part of these financial statements.

HELLENIC GAS TRANSMISSION SYSTEM OPERATOR S.A.
Financial Statements
for the period from 1 January 2015 to 31 December 2015
(Amounts in Euro thousand)

Please note the following about the above loans:

- Loan (2) granted by the European Investment Bank amounting to € 40.000 thousand was issued on 12/11/1996; its maturity date is 25/10/2016. According to plan, the principal shall be repaid on an annual basis from 25/10/2007 to 25/10/2016. The annual repayment installment amounts to €4.000 thousand.
- Loan (3) granted by the European Investment Bank amounting to € 40.000 thousand was issued on 18/12/1996; its maturity date is 25/10/2016. According to plan, the principal shall be repaid on a semiannual basis from 25/04/2007 to 25/10/2016. The annual repayment installment amounts to €4.000 thousand.
- Loan (4) granted by the European Investment Bank amounting to € 50.000 thousand was issued on 24/09/1997; its maturity date is 25/04/2017. According to plan, the principal shall be repaid on an semiannual basis from 25/10/2007 to 25/04/2017. The annual repayment installment amounts to €5.000 thousand.
- Loan (5) granted by the European Investment Bank amounting to € 70.000 thousand was issued on 15/06/1998; its maturity date is 15/05/2018. According to plan, the principal shall be repaid on an annual basis from 15/05/2009 to 15/05/2018. The annual repayment installment amounts to €7.000 thousand.
- Loan (6) granted by the European Investment Bank amounting to € 12.000 thousand was issued on 17/07/2006; its maturity date is 17/07/2031. According to plan, the principal shall be repaid on an annual basis from 17/07/2010 to 17/07/2031. The annual repayment installment amounts to €545 thousand.
- Loan (7) granted by the European Investment Bank amounting to € 13.000 thousand was issued on 17/07/2006; its maturity date is 17/07/2021. According to plan, the principal shall be repaid on an annual basis from 17/07/2010 to 17/07/2021. The annual repayment installment amounts to €1.083 thousand.
- Loan (8) granted by the European Investment Bank amounting to €10.000 thousand, which is an extension of the above loan (7), was issued on 10/07/2007; its maturity date is 10/07/2022. According to plan, the principal shall be repaid on an annual basis from 10/07/2011 to 10/07/2022. The annual repayment installment amounts to €833 thousand.
- Loan (9) granted by the European Investment Bank, amounting to €10.000 thousand, which is an extension of the above loan (6), was issued on 10/07/2007; its maturity date is 10/07/2032. According to plan, the principal shall be repaid on an annual basis from 10/07/2011 to 10/07/2032. The annual repayment installment amounts to €455 thousand.
- Loan (10) granted by the European Investment Bank amounting to € 30.000 thousand was issued on 31/1/2008; its maturity date is 31/01/2033. According to plan, the principal shall be repaid on an semiannual basis from 31/07/2010 to 31/01/2033. The annual repayment installment amounts to €1.304 thousand.
- The loan granted by the National Bank of Greece amounting to €85.000 thousand was issued on 18/3/2008; its maturity date is 19/03/2020. According to plan, the principal shall be repaid on an semiannual basis from 19/03/2009 to 19/03/2020. The annual repayment installment amounts to €7.076 thousand.
- Loan (11) granted by the European Investment Bank amounting to € 35.000 thousand was issued on 31/5/2010; its maturity date is 31/05/2035. According to plan, the principal shall be repaid on an semiannual basis from 30/11/2010

These accompanying notes are an integral part of these financial statements.

HELLENIC GAS TRANSMISSION SYSTEM OPERATOR S.A.
Financial Statements
for the period from 1 January 2015 to 31 December 2015
(Amounts in Euro thousand)

to 31/05/2035. The annual repayment installment amounts to €1.400 thousand.

- Loan (12) granted by the European Investment Bank amounting to € 30.000 thousand was issued on 19/12/2012; its maturity date is 20/12/2032. According to plan, the principal shall be repaid on an semiannual basis from 19/06/2017 to 20/12/2032. The annual repayment installment amounts to €1.875 thousand.
- The loan (13) granted by the European Investment Bank amounting to €25.000 thousand was issued on 21/10/2013; its maturity date is 21/10/2033. According to plan, the principal shall be repaid on an semiannual basis from 21/04/2018 to 21/10/2033. The annual repayment instalment amounts to €1.562 thousand.
- Loan (14) granted by the European Investment Bank amounting to € 40.000 thousand was issued on 16/12/2014; its maturity date is 17/12/2029. According to plan, the principal shall be repaid on an semiannual basis from 17/06/2019 to 17/12/2029. The annual repayment installment amounts to €3.636 thousand.

It is noted that the fair value of loans at 31/12/2015 is presented as follows:

LOAN	Fair Value of Loans at 31/12/2015
EUROPEAN INVESTMENT BANK (2) Loan € 40.000 thousand	4.011
EUROPEAN INVESTMENT BANK (3) Loan € 40.000 thousand	4.007
EUROPEAN INVESTMENT BANK (4) Loan € 50.000 thousand	7.517
EUROPEAN INVESTMENT BANK (5) Loan € 70.000 thousand	21.557
EUROPEAN INVESTMENT BANK (6) Loan € 12.000 thousand	8.935
EUROPEAN INVESTMENT BANK (7) Loan € 13.000 thousand	6.509
EUROPEAN INVESTMENT BANK (8) Loan € 10.000 thousand	5.997
EUROPEAN INVESTMENT BANK (9) Loan € 10.000 thousand	8.446
EUROPEAN INVESTMENT BANK (10) Loan € 30.000 thousand	23.402
NATIONAL BANK Loan € 85.000 thousand	32.494
EUROPEAN INVESTMENT BANK (11) Loan € 35.000 thousand	25.330
EUROPEAN INVESTMENT BANK (12) Loan € 30.000 thousand	25.024
EUROPEAN INVESTMENT BANK (13) Loan € 25.000 thousand	22.273
EUROPEAN INVESTMENT BANK (14) Loan € 40.000 thousand	27.834
Total Fair Value	223.336

The company fulfills the binding conditions of all loans. These conditions have been respected during for the current period.

21 Employee rights

The company's liability to employees working in Greece for the future payment of benefits depending on the employment time of each one of them is measured and presented on the basis of the expected payment of each employee's accrued right at the financial statement reporting date, discounted at its present value, taking into account the estimated time of payment thereof. The annual discount interest rate used is 2,10%. The accumulated benefits in each period are charged to profit or loss with a corresponding increase in the retirement liability. The benefits paid to retiring employees are charged against such liability.

These accompanying notes are an integral part of these financial statements.

HELLENIC GAS TRANSMISSION SYSTEM OPERATOR S.A.
Financial Statements
for the period from 1 January 2015 to 31 December 2015
(Amounts in Euro thousand)

The number of personnel employed by the company and the relevant payroll costs are as follows:

	31/12/2015	31/12/2014
Persons:		
Permanently employed	223	228
Total	223	228
Amount in thousand €		
Employee cost analysis:		
Payroll expenses	10.030	10.356
Staff indemnity expenses	710	501
Social security expenses	2.331	2.488
Provision for staff retirement indemnity	724	755
Total costs	13.795	14.100

The Company's staff retirement indemnity liability was determined through an actuarial study carried out by an independent recognised actuarial firm. The key amounts and assumptions of the actuarial study of as of 31 December 2015, are presented below:

Basic assumptions in the actuarial study as of 31/12/2015:

Actuarial method of measurement	Projected Unit Credit Method
Average annual long-term rise of inflation	2,10% 0,031% by 2016, 0,200% by 2017, 0,725% by 2018, 1,125% by 2019 and 1,425% thereafter
Average annual payroll increase	2,10%
Discount interest rate	2,10%
Assets concerning indemnification under Law 2112/20	None

Amount in thousand €	31/12/2015	31/12/2014
Retirement liability		
Liability at beginning of period	11.509	9.586
Recognised actuarial gains 2015	(203)	1.670
Benefits paid	(710)	(501)
Expenses recognised in profit or loss	724	755
	11.320	11.509

These accompanying notes are an integral part of these financial statements.

HELLENIC GAS TRANSMISSION SYSTEM OPERATOR S.A.
Financial Statements
for the period from 1 January 2015 to 31 December 2015
(Amounts in Euro thousand)

22 State Grants

State grants pertain to investments in fixed assets and are recognised as income along with the depreciation of assets - mainly mechanical equipment - being subsidised. In accordance with the law used as a basis for the grant, there are certain restrictions applicable to the transfer of the subsidised fixed assets and the modification of the legal status of the subsidised company. The audits performed by competent authorities from time to time have not identified any non-compliances with such restrictions.

Amount in thousand €

	31/12/2015	31/12/2014
Opening balance	270.480	270.692
Grants received	12.359	12.556
Adjustments grants	0	0
Amortisation of grants	<u>(12.622)</u>	<u>(12.768)</u>
Balance	<u>270.217</u>	<u>270.480</u>

23 Suppliers and other liabilities

The company's total liabilities to suppliers and other third parties are broken down as follows:

Amount in thousand €

	31/12/2015	31/12/2014
Suppliers	6.892	14.198
Cheques payable	84	283
Social security funds	346	368
Liabilities to affiliates	16.716	13.593
Sundry creditors	3.419	1.142
Customer prepayments	16.027	15.212
Dividends payable	0	0
Accrued expenses of the period	4.293	7.090
Other accruals and deferred income	<u>12</u>	<u>33</u>
Balance	<u>47.789</u>	<u>51.919</u>

24 Short-term tax liabilities

The company's total tax liabilities are broken down as follows:

Amount in thousand €

	31/12/2015	31/12/2014
Value added tax	0	4.397
Payroll taxes and duties	205	317
Third party fees taxes and duties	18	19
Income tax	3.281	0
Other taxes & duties	19	505
Taxes and duties from previous fiscal years	<u>0</u>	<u>172</u>
Balance	<u>3.523</u>	<u>5.411</u>

These accompanying notes are an integral part of these financial statements.

HELLENIC GAS TRANSMISSION SYSTEM OPERATOR S.A.
Financial Statements
for the period from 1 January 2015 to 31 December 2015
(Amounts in Euro thousand)

25 Transactions with related parties

The company's transactions with affiliated entities are as follows:

- a) Transactions with Parent company DEPA S.A. and other affiliated undertakings:

Amount in thousand €	31/12/2015	31/12/2014
Receivables from		
DEPA S.A.	17.675	13.900
EPA ATTICA S.A.	26	27
EPA THESSALONIKI S.A.	15	41
EPA THESSALY S.A.	31	45
	<u>17.747</u>	<u>14.013</u>
 Liabilities to		
DEPA S.A.	26.179	15.539
EPA ATTICA S.A.	506	0
EPA THESSALONIKI S.A.	631	0
EPA THESSALY S.A.	498	0
	<u>27.815</u>	<u>15.539</u>
	31/12/2015	31/12/2014
Revenue from		
DEPA S.A.	132.806	190.055
EPA ATTICA S.A.	114	111
EPA THESSALONIKI S.A.	113	82
EPA THESSALY S.A.	152	126
	<u>133.184</u>	<u>190.372</u>
 Expenses to		
DEPA S.A.	32.792	76.731

- b) Fees and other benefits to BoD members

Amount in thousand €	31/12/2015	31/12/2014
Fees - Other Benefits to BoD members	139	142
Fees - Other Benefits to SC members	110	129
	<u>249</u>	<u>271</u>

26 Financial risk management

The Company is exposed to various financial risks; the most significant risks are market risk - including foreign exchange risk and interest rate risk - credit risk and liquidity risk. The Company's risk management policies are aimed at minimising the possible negative effects of such risks on the financial position and performance of the company.

As referred to in paragraph 3.16, the main financial instruments used by the company are cash, bank deposits, trade and other receivables and liabilities and bank loans. From time to time, the company Management reviews and revises the relevant policies and procedures relating to the management of financial risks, as described below:

These accompanying notes are an integral part of these financial statements.

HELLENIC GAS TRANSMISSION SYSTEM OPERATOR S.A.
Financial Statements
for the period from 1 January 2015 to 31 December 2015
(Amounts in Euro thousand)

I. Market risk

- **Interest rate risk:** The risk associated with interest rate changes comes mainly from long-term and short-term borrowings. As of 31/12/2015 all long-term and short-term borrowings pertained to fixed rate borrowings. Moreover, as referred to in paragraph 20, all the company's borrowings are in Euro. The Management continuously monitors interest rate fluctuations and the company's financing needs and assesses, on a case-by-case basis, the duration of borrowings and the difference between fixed and floating interest rates.
- **Foreign exchange risk:** The company is exposed to limited foreign exchange risk as all its assets and most of its liabilities are in Euro.

II. Credit risk

The company's exposure to credit risk is limited to financial assets (instruments) which, as at the financial statement reporting date, are broken down as follows:

	<u>31/12/2015</u>	<u>31/12/2014</u>
Cash and cash equivalents	65.601	64.268
Trade and other receivables	<u>65.807</u>	<u>77.301</u>
	<u>131.408</u>	<u>141.569</u>

The company monitors its receivables at all times and the most important user of the National Gas System (ESFA) is its parent company DEPA S.A.

III. Liquidity risk

The liquidity risk is maintained at low levels through the availability of adequate cash and cash equivalents and credit lines.

Following is a table presenting an analysis of financial liabilities and liabilities resulting from derivative financial instruments, according to their contractual settlement dates.

BORROWINGS REPAYMENT TABLE

As of 31/12/2015	Up to 1 year	From 1 to 2 years	From 2 to 5 years	Over 5 years
Borrowings	32.697	24.079	59.157	126.326
Suppliers	47.789			
<hr/>				
As of 31/12/2014	Up to 1 year	From 1 to 2 years	From 2 to 5 years	Over 5 years
Borrowings	32.697	32.704	66.999	142.556
Suppliers	51.919			

These accompanying notes are an integral part of these financial statements.

HELLENIC GAS TRANSMISSION SYSTEM OPERATOR S.A.
Financial Statements
for the period from 1 January 2015 to 31 December 2015
(Amounts in Euro thousand)

27 Financial instruments

27.1 Settlement of financial instruments per presentation category

Assets as shown on the Balance Sheet of 31 December 2015	Loans and receivables
Trade and other receivables	65.807
Total	65.807

Assets as shown on the Balance Sheet of 31 December 2014	Loans and receivables
Trade and other receivables	77.301
Total	77.301

28 Commitments and Contingent Liabilities

28.1 Contingent liabilities from cases in litigation or under arbitration

a) There are third party actions against the company amounting to € 51.142 as follows (aa) An amount of € 8.913 involves technical-construction works. It should be noted that, according to the company's accounting principle, the compensations paid for the above cases are included in the acquisition value of tangible assets, therefore no provision is made. (bb) An amount of € 42.229 for which the company estimates that it will not pay more than €16.801.

b) There are liabilities from Greek government securities amounting to €17.800 for which the company has created an equal provision.

c) There are actions lodged against the company involving compensation for expropriation of real estate totaling € 8.257 directly related to the construction-extension of the conduit and other tangible assets. It should be noted that, according to the company's accounting principle, the compensations paid for the above cases are included in the acquisition value of tangible assets, therefore no provision is made.

d) The company has formed a provision for the compensation of security supply duty amounting to € 7.261.

e) There are also actions lodged by the company against third parties totaling € 37.261.

28.2 Commitments from operating leases

The company has entered into agreements for the operating leasing of transportation equipment and building facilities. The lease fees associated with operating leases, as recorded in the statement of comprehensive income for the period 1/1-31/12/2015 amounted to €1.731 thousand. The future minimum operating lease fees to be paid for transportation equipment and building facilities on the basis of irreversible operating lease agreements are as follows:

These accompanying notes are an integral part of these financial statements.

HELLENIC GAS TRANSMISSION SYSTEM OPERATOR S.A.
Financial Statements
for the period from 1 January 2015 to 31 December 2015
(Amounts in Euro thousand)

Amount in thousand €	31/12/2015	31/12/2014
Up to 1 year	775	1.350
From 2 to 5 years	555	309
	<u>1.330</u>	<u>1.659</u>

28.3 Commitments and other contingent liabilities

28.3.1 Other commitments

Amount in thousand €	31/12/2015	31/12/2014
Liabilities		
Outstanding agreements with project suppliers	125.455	127.200
Suppliers' letters of guarantee	516	605
Total	<u>125.971</u>	<u>127.805</u>
Receivables		
Customers' letters of guarantee	25.505	53.228
Suppliers' letters of guarantee	100.508	78.115
Total	<u>126.013</u>	<u>131.343</u>

28.3.2. Contingent Liabilities

The Company has been tax audited for fiscal year 2010; for fiscal years 2011, 2012 and 2013 a special tax audit was performed (in accordance with Article 82(5) of Law 2238/1994) by the Company's Statutory Auditor, and the Tax Compliance Reports were issued. For the fiscal year 2014 a special tax audit was performed (in accordance with Article 65a of Law 4174/2013) by the Company's Statutory Auditor, and the Tax Compliance Report was issued. With regard to fiscal year 2015, the company is being audited by Certified Auditors-Accountants, as stipulated in the provisions of Article 65a of Law 4174/2013. The company's Management uses consistent planning to minimise tax charges.

29 Long-term liabilities

The company's long-term liabilities represent the performance guarantee in relation to Contract 497/12 with Egnatia Odos of €146 thousand.

30 Post balance sheet events

There are no company-linked events, other than the ones referred to above, that happened after the balance sheet date, namely 31 December 2015, which should be reported in accordance with the International Financial Reporting Standards.

These accompanying notes are an integral part of these financial statements.