

**COMMISSION REGULATION (EU) 2017/460 of 16 March 2017 establishing a network code on harmonized transmission tariff structures for gas**

**Compliance with Article 29 “Information to be published before the annual yearly capacity auction”**

**29.1.(a).(i) – Reserve prices for standard capacity products for firm capacity**

**For 2021 (for the period 1/10/2021 07:00 -1/1/2022 07:00 of the gas year)**

	MMSi <sub>i</sub> (€/kWh GCV /Day/Year)
Entry Sidirokastro – Kipi – N.Mesimvria	5,0971411

**For 2022**

<b>2022</b>	<b>MMSi<sub>i</sub> (€/kWh GCV /Hour/Year)</b>
Entry Sidirokastro – Kipi – N. Mesimvria <sup>1</sup>	4,1717691

Please note that specifically for the Interconnection Point “Nea Mesimvria”, a Conditionally Freely Allocable Capacity Product (bFZK) is also offered, with a 10% discount compared to firm capacity without conditionalities. Details regarding the product can be found at: [bFZK Calculation Final Clean EN.pdf \(desfa.gr\)](#)

**29.1.(a).(ii) – Multipliers applied to reserve prices for non-yearly standard capacity products**

**For 2021 (for the period 1/10/2021 07:00 -1/1/2022 07:00 of the gas year)**

<b>Daily Product</b>	<b>Monthly Product</b>	<b>Quarterly Product</b>	<b>Yearly Product</b>
2,9714	1,4799	1,3795	1

**For 2022**

<b>Daily Product</b>	<b>Monthly Product</b>	<b>Quarterly Product</b>	<b>Yearly Product</b>
2,9714	1,4799	1,3795	1

Seasonal factors are not applied.

**29.1.(a).(iii) – Justification of the national regulatory authority for the level of multipliers**

"The calculation of multipliers is based on Article 13 of the Tariff Regulation".

**29.1.(a).(iv) – Justification of the application of seasonal factors**

Seasonal factors are not applied.

**29.1.(b). (i) – Reserve prices for standard capacity products for interruptible capacity**

Standard capacity products for interruptible capacity are offered at the reserve price of the respective firm products, at a level of discount that depends on the estimated probability of interruption. Please refer to point (ii) below for the applicable discount levels

**29.1.(b). (ii) – Assessment of the probability of interruption**

**(1) List of all types of standard capacity products for interruptible capacity offered including the respective probability of interruption and the level of discount applied**

<b>Interconnection Point</b>	<b>Standard Product*</b>	<b>Direction</b>	<b>Probability of Interruption</b>	<b>Discount Applied</b>
Sidirokastro	Day-Ahead	Entry	50%	50%
Sidirokastro	Day-Ahead	Exit	5%	5%
Kipi	Day-Ahead	Entry	50%	50%
Kipi	Day-Ahead	Exit	40%	40%

*\*As per the NNGTS Network code, Interruptible Capacity is offered only on a Day-Ahead basis*

**(2) The explanation of how the probability of interruption is calculated for each type of product referred to in point (1)**

Please refer to the link below for a description of the calculation methodology

[http://www.desfa.gr/userfiles/pdflist/DERY/TS/Interruptible%20Transmission%20Capacity%20Calculation%20Methodology%20\(%CE%95%CE%9D\).pdf](http://www.desfa.gr/userfiles/pdflist/DERY/TS/Interruptible%20Transmission%20Capacity%20Calculation%20Methodology%20(%CE%95%CE%9D).pdf)

**(3) The historical or forecasted data, or both, used for the estimation of the probability of interruption referred to in point (2)**

The estimation of the interruption probability is based only on historical data. Please refer to the methodology described in point (2) above and for the used data please refer to the following link.

<http://www.desfa.gr/en/regulated-services/transmission/pliροφορισμεταφορας-page/historical-data/confirmed-quantities>